

# Problems in gas network optimization

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# Goal of this talk

- Present experiences from gas network optimization projects
- ... and how they relate to the wiki

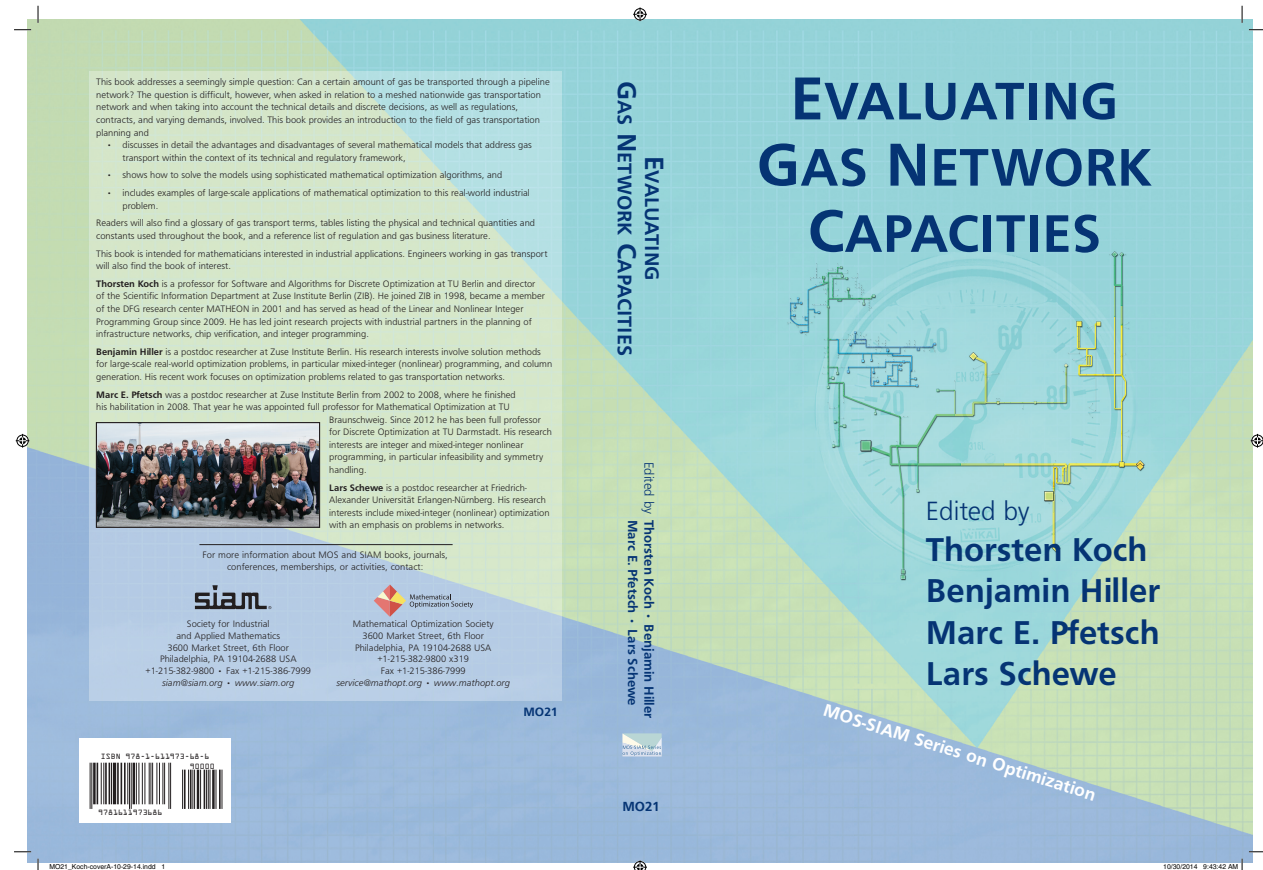
# Projects

ForNe

TRR 154

EnCN

# Book



# Model hierarchies

## Different physical models

- No agreement on the "right" model
- Everthing from PDAE models to linear flow w/o pressure drop
- Difficult to quantify the error of different levels

## What does this mean for the wiki?

- Do we discuss this and if we do, how?
- Difficulty for optimization-based methods: How do we discuss infeasibility?

# Euler equations

## 1d-Euler equations for cylindrical pipes

$$\frac{\partial \rho}{\partial t} + \frac{1}{A} \frac{\partial q}{\partial x} = 0$$

$$\frac{1}{A} \frac{\partial q}{\partial t} + \frac{\partial p}{\partial x} + \frac{\partial (\rho v^2)}{\partial x} + g \rho s + \lambda(q) \frac{|v| v}{2D} \rho = 0$$

$$A \rho c_p \left( \frac{\partial T}{\partial t} + v \frac{\partial T}{\partial x} \right) - A \left( 1 + \frac{T}{z} \frac{\partial z}{\partial T} \right) \frac{\partial p}{\partial t}$$

$$- A v \frac{T}{z} \frac{\partial z}{\partial T} \frac{\partial p}{\partial x} + A \rho v g s + \pi D c_{HT} (T - T_{soil}) = 0.$$

and

$$\rho R_s T z(\rho, T) = p.$$

# Algebraic model

Solution of a simplified model for the stationary, isothermal case

$$p_{\text{out}}^2 = p_{\text{in}}^2 - \Lambda |q| q$$

with

$$\Lambda = \left(\frac{4}{\pi}\right)^2 \lambda(q) \frac{R_s z_m T_m L}{D^5},$$

# Algebraic model

Solution of a simplified model for the stationary, isothermal case

$$p_{\text{out}}^2 = \left( p_{\text{in}}^2 - \Lambda |q| q \frac{e^S - 1}{S} \right) e^{-S}$$

with

$$\Lambda = \left( \frac{4}{\pi} \right)^2 \lambda(q) \frac{R_s z_m T_m L}{D^5},$$

$$S = \frac{2gsL}{R_s z_m T_m}.$$



# What does this mean for the wiki?

## Problems

- No well-understood relation between different "levels"
- Infeasibility
- What to tell practitioners?
- When is the data error larger than the model error?

## Challenges

- Can we construct an integrated hierarchy? (TRR 154)
- How do we explain that it works?

# Market regulations

## Different regulations, different problems

- Europe: Entry-exit system
- Other places: Integrated Operators

## In the following:

- Entry-exit system

# Entry-Exit system (simplified)

## Standard contract

On any given day you are allowed to supply/demand up to  $X$  units of gas at node  $v$  if you have matching partners at some other nodes.

## Problems

- Given a supply/demand situation on a given day, is it technically feasible? (Validation of nominations)
- How large may  $X$  be? (Validation of bookings)
- Given a set of nodes, how large may we choose each  $X_v$  such they can be satisfied simultaneously? (Computing the technical capacity)
- If one of the above problems has no satisfying solution, where can we build a network extension to ameliorate the situation? (Extension planning)

# Entry-Exit-System

## Goals

*To enhance competition through liquid wholesale markets for gas, it is vital that gas can be traded independently of its location in the system. The only way to do this is to give network users the freedom to **book entry and exit capacity independently**, thereby creating gas transport through zones instead of along contractual paths. [...]*

(EC-Regulation No 715/2009 (19))

## What is *technical capacity*?

*‘[T]echnical capacity’ means the maximum firm capacity that the transmission system operator can offer to the network users, taking account of system integrity and the operational requirements of the transmission network;*

(EC-Regulation No 715/2009 Art.2; P. 1, (18))

# Comparison with the European electricity market

## Electricity market

- Trade first, . . .
- restore feasibility later via redispatch

## Gas market

- Determine capacities first, . . .
- trade later.

## Main difference

- no redispatch in the gas market necessary
- easier trading, more work for the TSO

# Problem

## Nomination

A *nomination* is a balanced load flow  $\omega \in \mathbb{R}_{\geq 0}$ . It is feasible, if it can be transported in the network.

## Booking

A *booking* is a vector  $B = (B_v)_{v \in \mathbb{R}_{\geq 0}}$ .

$$\begin{aligned}
 & \max \quad \sum_{v \in \mathbb{R}_{\geq 0}} B_v \\
 & \text{s.t.} \quad \omega \text{ is feasible for all } \omega \text{ with } \omega \leq B
 \end{aligned}$$

# Hardness of Validation of Bookings

## Problem

Is a booking feasible?

## Theorem: Deciding feasibility of a booking is coNP-hard

- ... even when only linear flows are considered
- Follows e.g. from results on robust network design
- 2-Inapproximability under unique games conjecture (Chekuri et al. 2007)

# Hardness of Validation of Bookings

Given a network, arc capacities  $c$ , and a booking, answer

**Yes**, if the booking is feasible for capacities  $c$ ;

**No**, if the booking is infeasible for capacities  $2c$ .

Otherwise any answer is allowed.

This problem is coNP-hard under UGC (follows from Chekuri et al. 2007)



# What does this mean for the wiki?

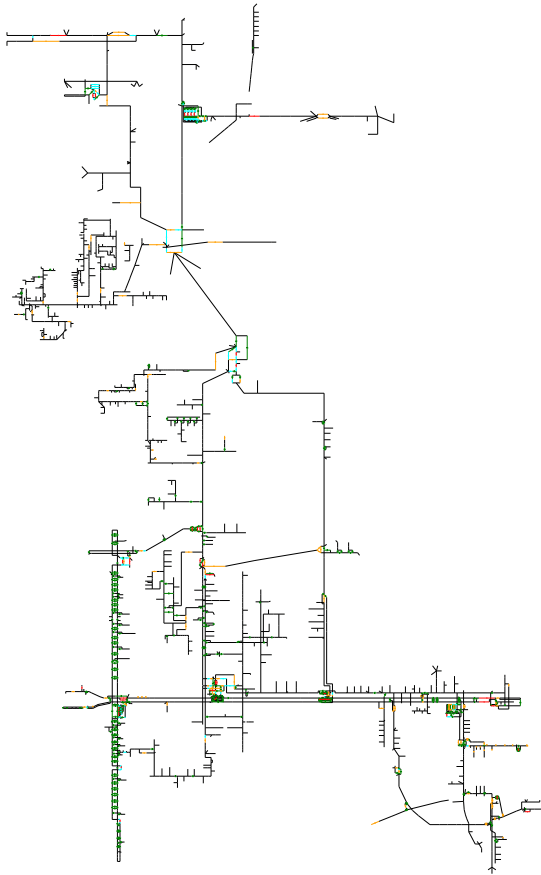
## Regulation drives the mathematical questions

- Different regulation leads to different problems
- Certain problems only regionally relevant

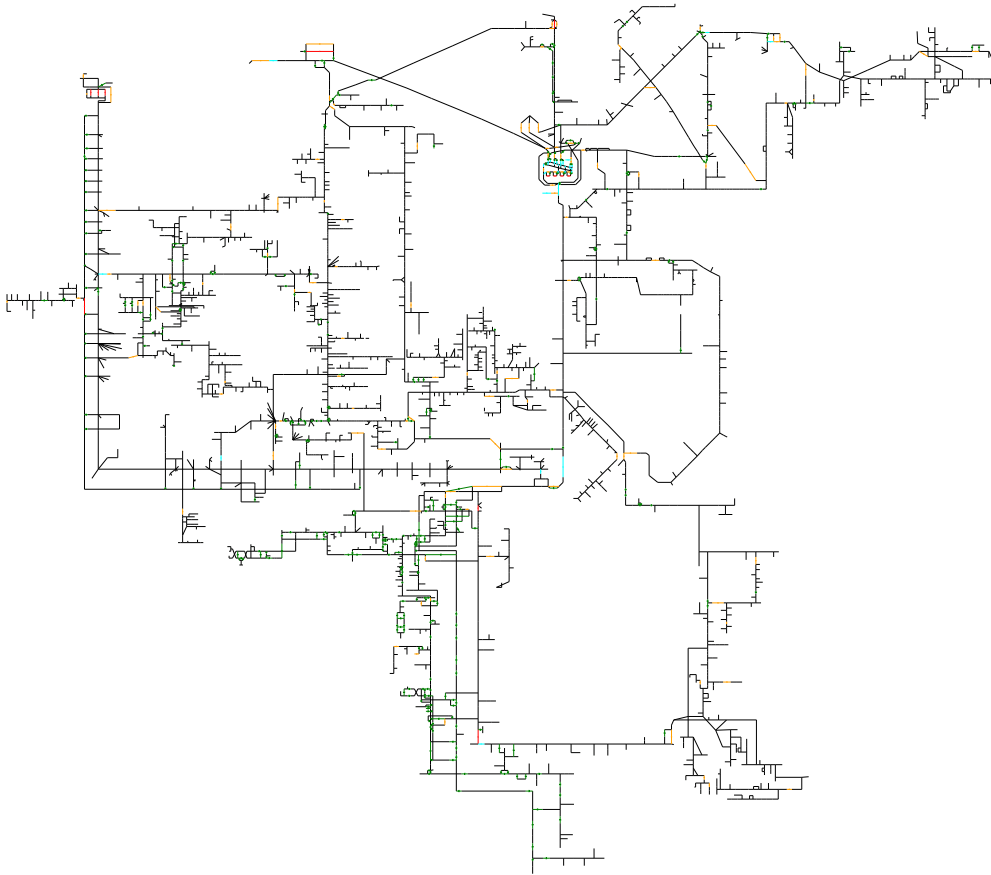
## Policy analysis

- Is the wiki also addressed towards policy makers?
- Or is the focus on the technical side?

# Example



# Example



# Network topologies

## Gun-barrel networks common (e.g. US)

- Dynamic programming the preferred approach

## More complex networks (e.g. Germany, France)

- Many other ideas ... see before

# Data sets

## Gaslib

<http://gaslib.zib.de>

## Content

- Technical description of problem instances
- only one set of instances ready for solvers (as GAMS files)

# Questions?